



Commercial and Industrial Usage

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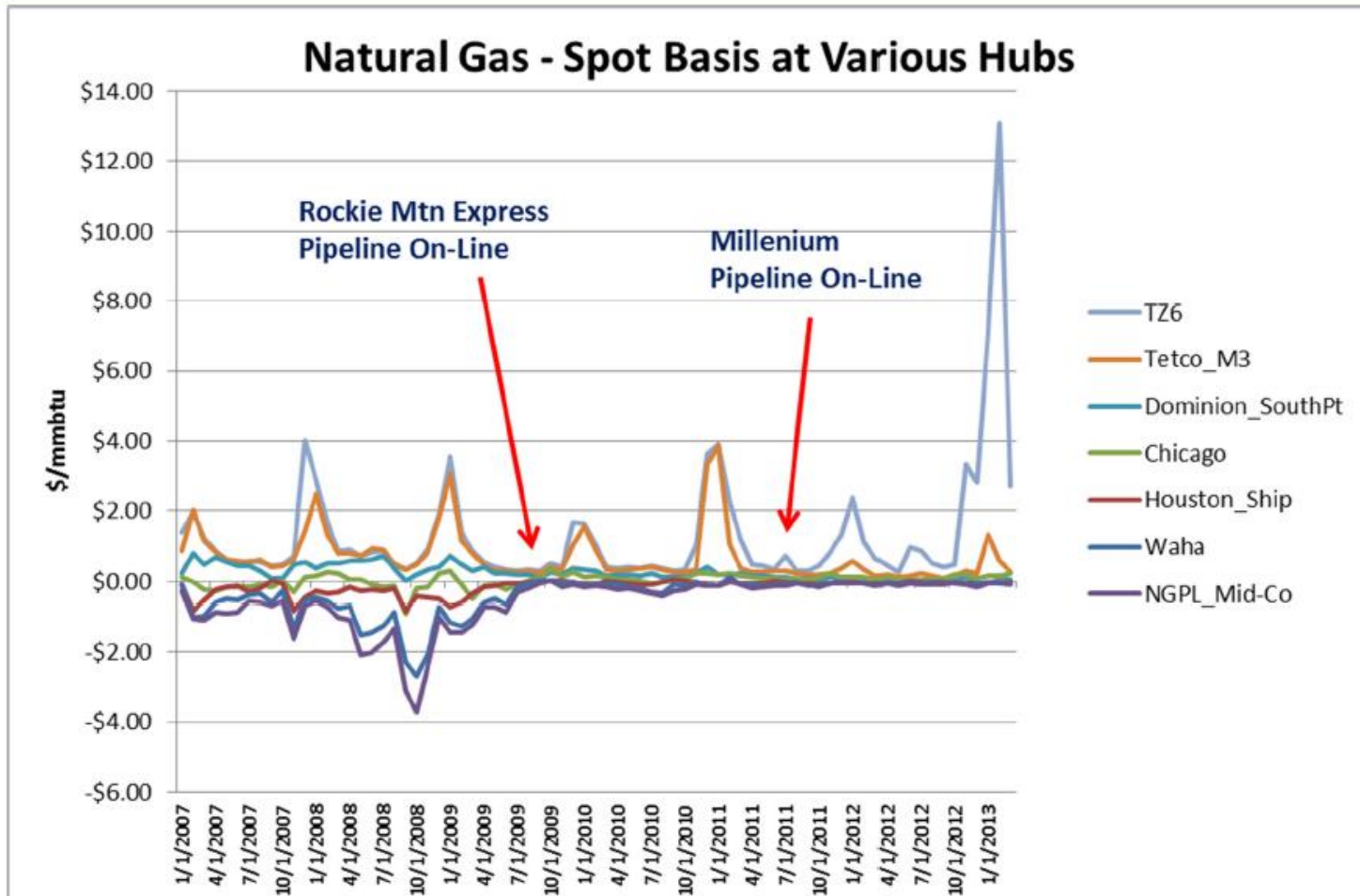
Natural Gas: Continued Growth in Maine?

Richard Silkman
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Competitive Energy Services

October 9, 2014

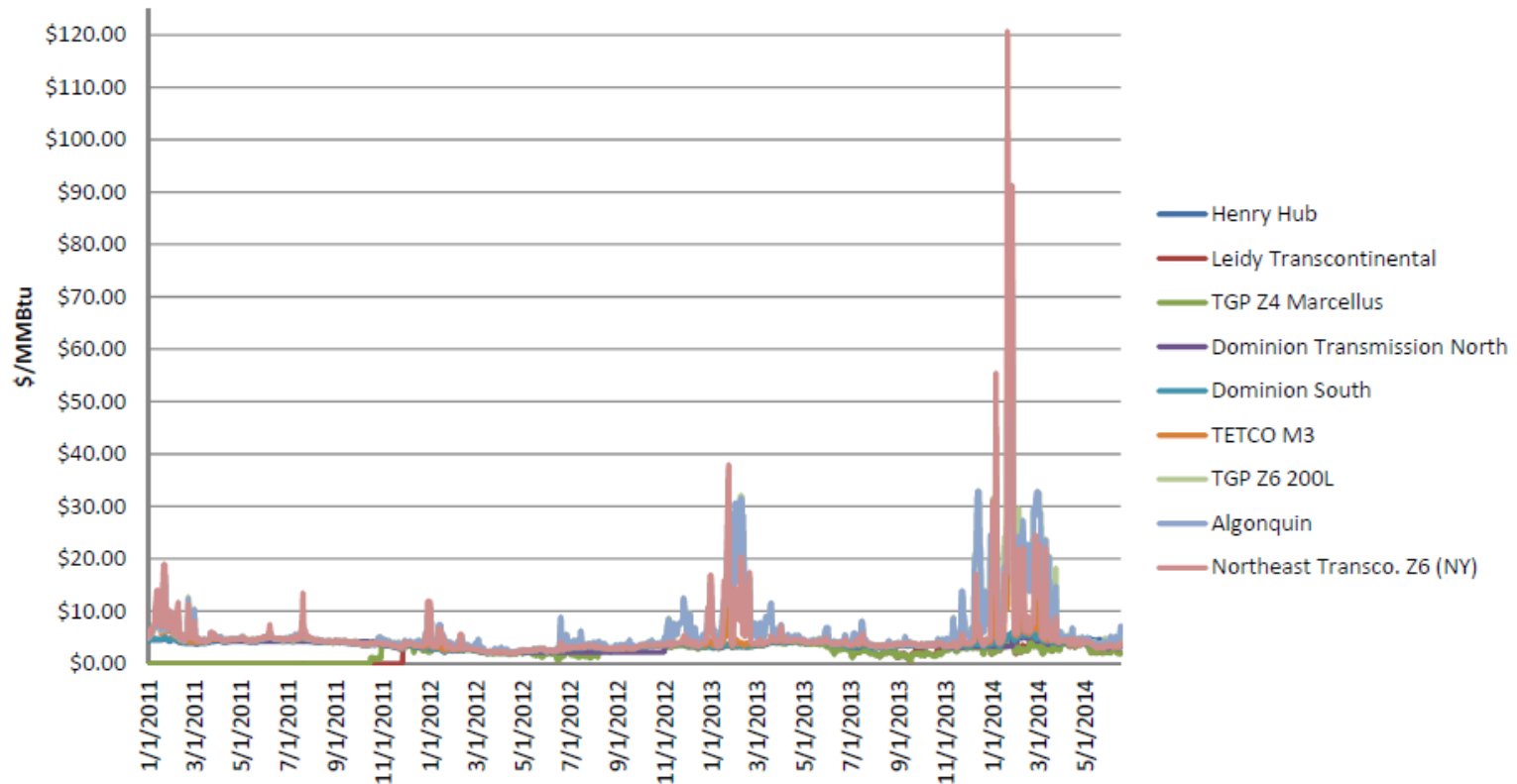
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Moving Gas to Markets

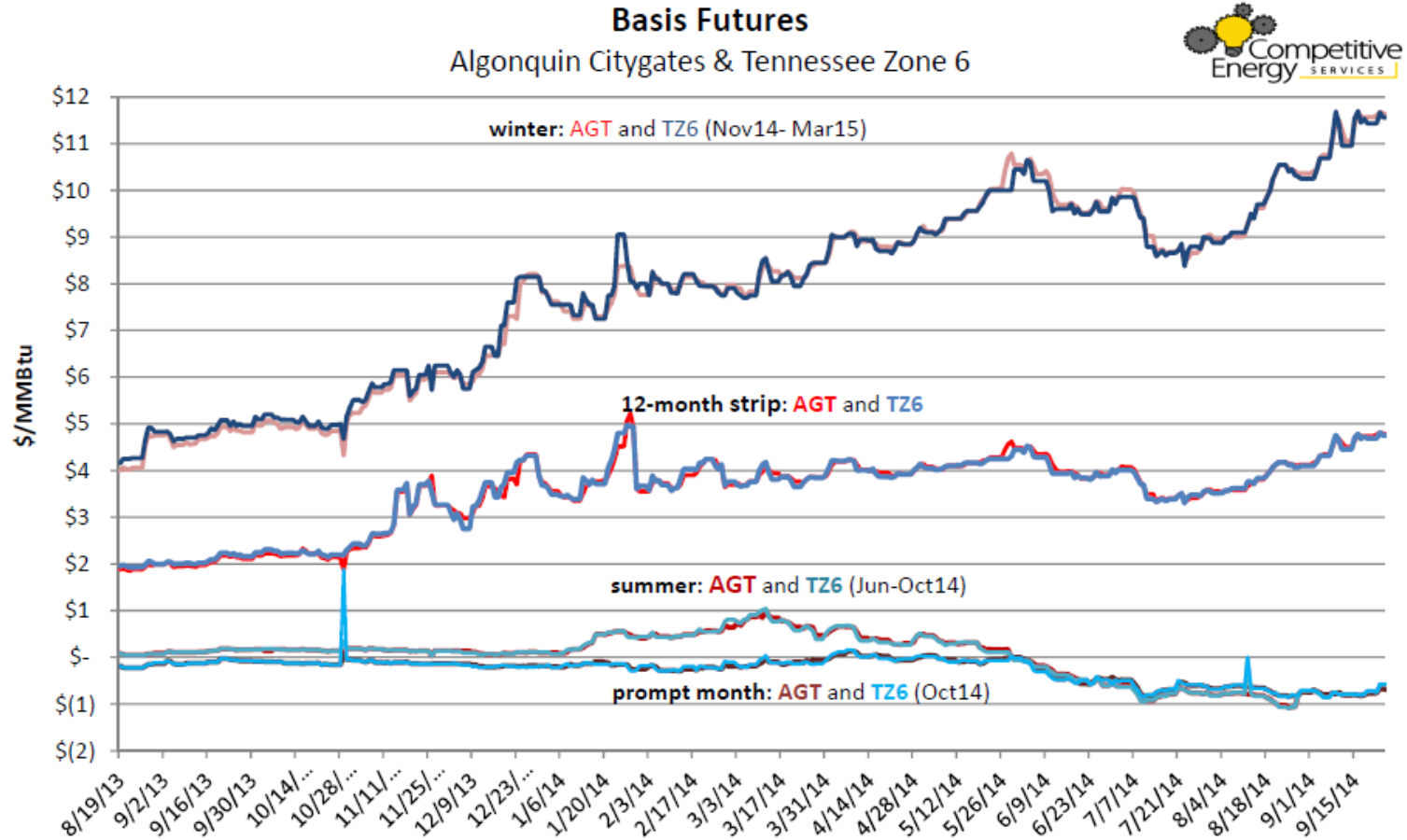


Moving Gas to Markets

Natural Gas Spot Prices



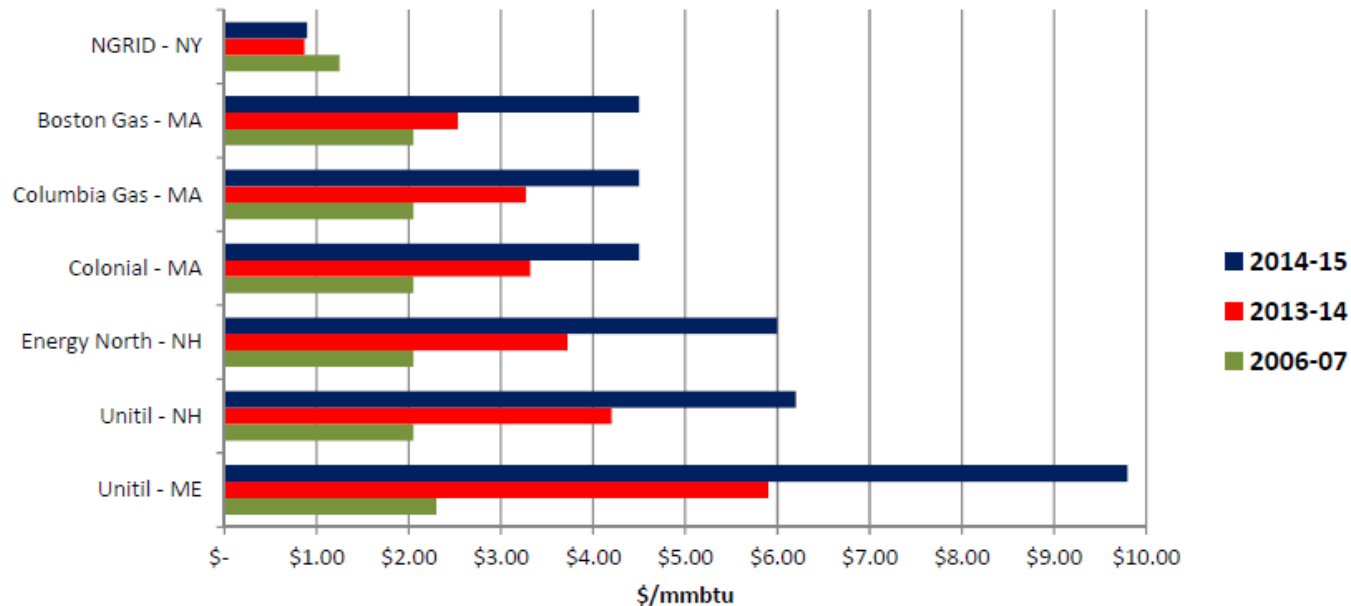
LNG Pricing



Economic Cost of Pipeline Constraints



Basis Pricing – 2006, 2013, 2014



Commercial customer with essentially identical facilities behind various LDCs in the Northeast.

Moving Gas to Markets

Summary - Economic Value of Incremental Natural Gas Pipeline

Capacity to New England Electric Consumers

Pipeline Capacity	Pipeline Capacity	Hours of Generation by Fuel Type		
	bcf/d	LNG	Propane	Oil
Base Case	3,086	1502	233	183
+ 0.2 bcf/d Capacity	3,286	1147	168	138
+ 0.4 bcf/d Capacity	3,486	858	127	95
+ 0.6 bcf/d Capacity	3,686	641	86	68
+ 0.8 bcf/d Capacity	3,886	456	64	50
+ 1.0 bcf/d Capacity	4,086	336	48	39
+ 1.2 bcf/d Capacity	4,286	242	37	33
+ 1.4 bcf/d Capacity	4,486	174	31	27
+ 1.6 bcf/d Capacity	4,686	133	25	15
+ 1.8 bcf/d Capacity	4,886	93	13	11
+ 2.0 bcf/d Capacity	5,086	66	10	6
+ 2.2 bcf/d Capacity	5,286	49	6	6
+ 2.4 bcf/d Capacity	5,486	39	6	4

Moving Gas to Markets

Pipeline Capacity	Annual Energy Costs (\$)	Incremental Savings (\$)	Cumulative Savings (\$)	Load Weighted Avg. Energy Price (\$/MWh)
Base Case	\$7,945,735,821			\$62.44
+ 0.2 bcf/d Capacity	\$7,255,844,755	\$689,891,066	\$689,891,066	\$57.02
+ 0.4 bcf/d Capacity	\$6,664,449,979	\$591,394,776	\$1,281,285,842	\$52.37
+ 0.6 bcf/d Capacity	\$6,196,962,991	\$467,486,988	\$1,748,772,830	\$48.70
+ 0.8 bcf/d Capacity	\$5,779,395,509	\$417,567,482	\$2,166,340,312	\$45.41
+ 1.0 bcf/d Capacity	\$5,495,438,821	\$283,956,688	\$2,450,297,000	\$43.18
+ 1.2 bcf/d Capacity	\$5,263,210,225	\$232,228,596	\$2,682,525,596	\$41.36
+ 1.4 bcf/d Capacity	\$5,087,525,805	\$175,684,420	\$2,858,210,016	\$39.98
+ 1.6 bcf/d Capacity	\$4,977,290,940	\$110,234,865	\$2,968,444,881	\$39.11
+ 1.8 bcf/d Capacity	\$4,865,818,772	\$111,472,168	\$3,079,917,049	\$38.24
+ 2.0 bcf/d Capacity	\$4,787,981,865	\$77,836,907	\$3,157,753,956	\$37.62
+ 2.2 bcf/d Capacity	\$4,737,078,172	\$50,903,693	\$3,208,657,649	\$37.22
+ 2.4 bcf/d Capacity	\$4,705,966,963	\$31,111,208	\$3,239,768,858	\$36.98

Conclusions

- **Plenty of Natural Gas**
- **Pipeline Constraints into N.E.**
- **Reliance on LNG/Oil during Winter Months Leads to Higher Prices and Much Higher Price Volatility**
- **Three Solutions**
 - **Major New Pipeline Capacity into New England**
 - **Abundant Shale Gas in New Brunswick**
 - **.....**

Moving Gas to Markets



Please do not hesitate to call us

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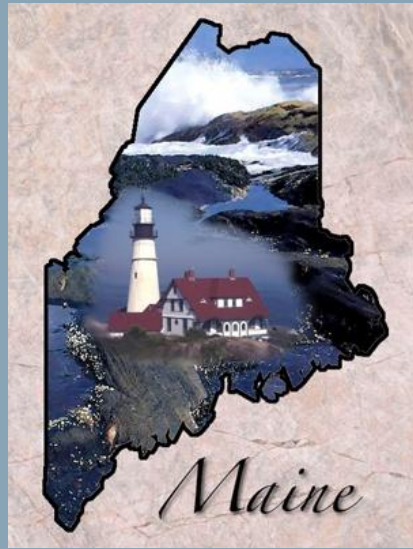
Competitive Energy Services

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Tina Shute

Natural Gas: Continued Growth in Maine?



The Natural Gas Fuel Switch
October 9, 2014

Who/Where We Are

- Privately held, multi-disciplinary firm of over 100 consulting engineers and scientists
- Providing a wide range of environmental, geotechnical and energy services
- Founded in 1993



Client Service Areas

Industrial



Development



Solid Waste



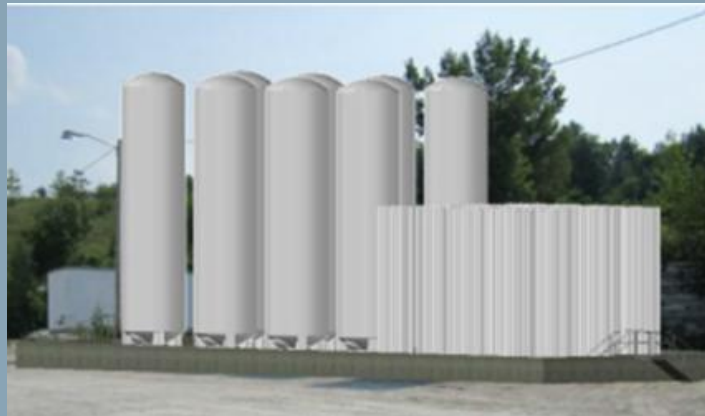
Energy



Fuel Switch



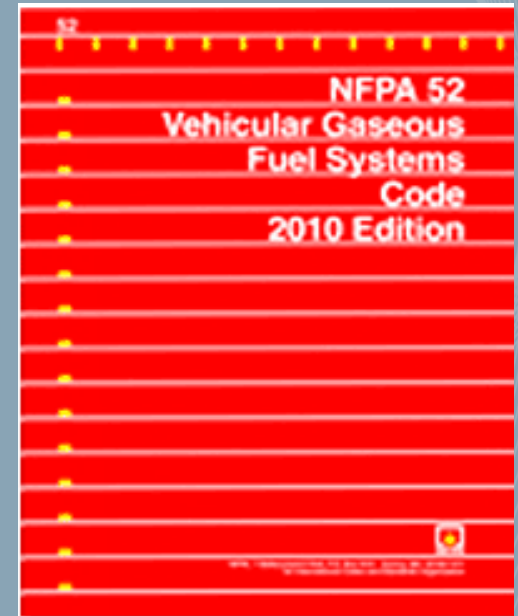
- Industrial/Manufacturing entities (e.g., paper mills, aggregate companies) and campus settings (e.g. colleges/universities, hospitals) have large fuel requirements
- Many are considering switching from fuel oil to either CNG or LNG
- This is what we call the “fuel switch”



Our Role

Assist large fuel users in:

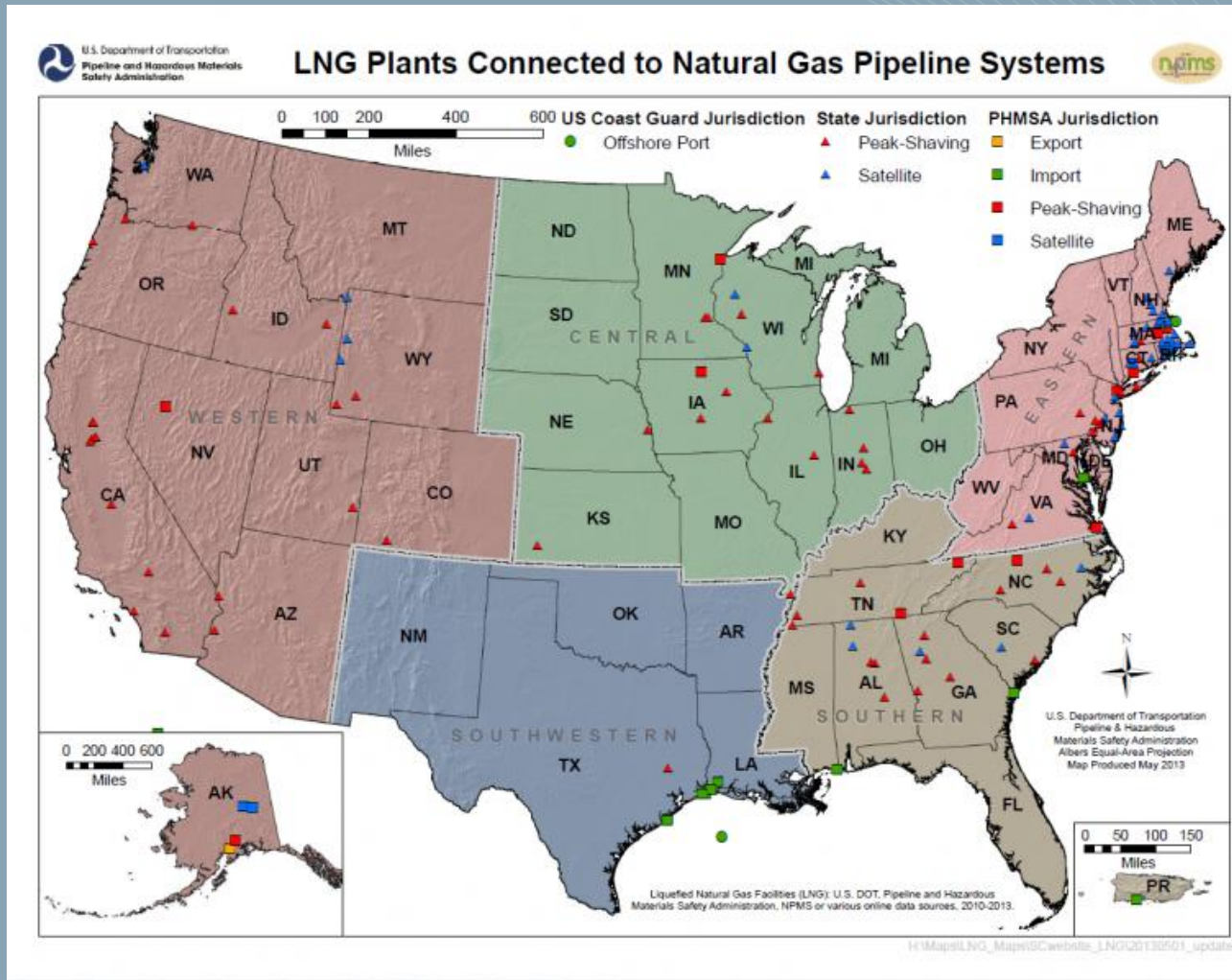
- Evaluating fuel options
- Siting
- Design
- Commissioning



LNG Basics

- Liquid methane @ -260 °F
- 1/2 the unit weight of water
- Volumetric reduction: 620 to 1
- Not flammable as a liquid
- Used in U.S. since 1941
- Stellar safety record
- Over 100 million truck miles traveled

U.S. LNG Facilities



Representative LNG Facilities

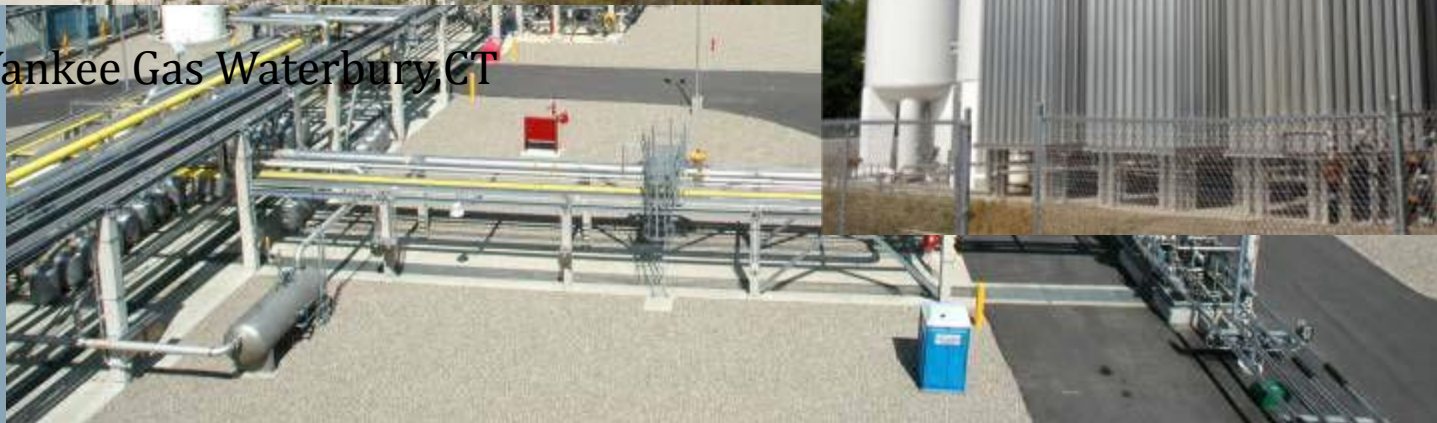
Omya LNG Florence, VT



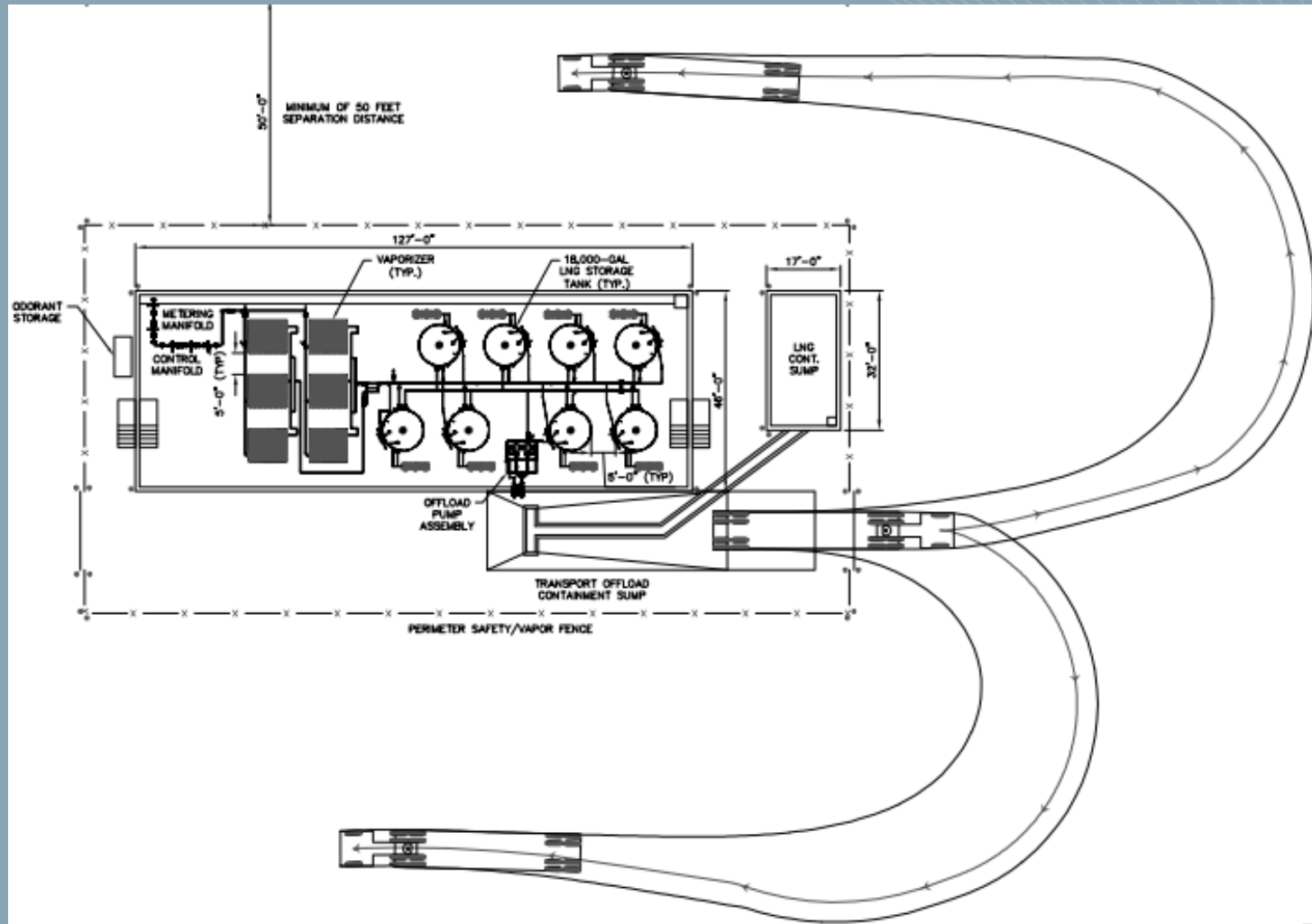
Waterville, ME



Yankee Gas Waterbury, CT



Small Scale LNG Facility Layout



LNG Challenges & Advantages

- Liquid Supply
 - Siting/Governmental Obstructions
 - CAPEX
 - Shortage Of Expertise
 - Anti-Frackers
-
- Energy Density/Days Of On-Site Storage
 - Cost-Effective Compared To Oil
 - Great Safety Record/Mature Regulations
 - Domestic Abundance Of Natural Gas
 - Environmentally Friendly

LNG Outlook

- A number of liquefiers in planning stages
- Utilities now focused on satellite LDC's
- Fuel diversity is a strategy
- NIMBY Evolution

“The Hurdle”

NIMBY Evolution

- NIMBY - Not In My Back Yard
- NINBY - Not In Neighbor’s Back Yard
- NOTE - Not Over There Either
- CAVE(men) - Citizens Against Virtually Everything
- BANANA - Build Absolutely Nothing, Anywhere, Near Anything (Anyone)
- NOPE -- Not On Planet Earth

Regulatory and Commercial Issues in Obtaining Natural Gas Supply for Industrial and Commercial End-Users

Randall S. Rich
Pierce Atwood LLP
Washington, DC

Gas Supply and Transportation

- Dealing with Interstate Pipelines
 - New or Expanded Pipeline Projects
 - Open Seasons
 - Precedent Agreements
 - Transportation Agreements
 - Governed by Tariff
 - Firm or Interruptible
 - Other Services – Balancing, Park & Loan
 - Rates – Recourse or Negotiated
 - Fuel and Line Loss
 - Creditworthiness

Gas Supply and Transportation

- End-User Pipeline Facilities
 - Interconnection, Construction and Operating Agreements
 - The Plant Line Exception to FERC Jurisdiction
 - Interstate Commerce Begins at the Wellhead and Ends at the Burner Tip
 - Are you jurisdictional?
 - Pipeline Safety Regulation – PHMSA
 - Receiving CNG/LNG by Truck